



Agenda Date: 9/25/24  
Agenda Item: 2G

**STATE OF NEW JERSEY**  
**Board of Public Utilities**  
44 South Clinton Avenue, 1<sup>st</sup> Floor  
Post Office Box 350  
Trenton, New Jersey 08625-0350  
[www.nj.gov/bpu/](http://www.nj.gov/bpu/)

ENERGY

IN THE MATTER OF THE PETITION OF SOUTH )  
JERSEY GAS COMPANY FOR APPROVAL OF A )  
RATE ADJUSTMENT PURSUANT TO THE )  
INFRASTRUCTURE INVESTMENT PROGRAM )  
("IIP") ) ORDER APPROVING  
STIPULATION OF SETTLEMENT  
DOCKET NO. GR24040282

**Parties of Record:**

**Dominick DiRocco, Esq.**, SJI Utilities, on behalf of South Jersey Gas Company  
**Brian O. Lipman, Esq.**, Director, New Jersey Division of Rate Counsel

BY THE BOARD:

On April 30, 2024, South Jersey Gas Company ("SJG" or "Company") filed a petition with the New Jersey Board of Public Utilities ("Board") seeking rate adjustments to recover annualized increases in the Company's revenue requirement associated with the Company's Infrastructure Investment Program ("IIP") ("Petition"). By this Decision and Order, the Board considers a stipulation of settlement ("Stipulation") executed by SJG, Board Staff, and the New Jersey Division of Rate Counsel ("Rate Counsel") (collectively, "Parties") intended to resolve the Company's requests contained within the Petition.

**BACKGROUND AND PROCEDURAL HISTORY**

By Order dated June 8, 2022, the Board authorized the Company to implement the IIP for five (5) years commencing July 1, 2022 and continuing until June 30, 2027.<sup>1</sup> The IIP Order allows the Company to invest up to \$200 million, excluding Allowance for Funds Due to Construction ("AFUDC") and the cost of the IIP Independent Monitor, over five (5) years to replace up to 250 miles of pre-code coated steel and pre-1971 vintage Aldyl-A plastic mains and related services, as well as the installation of excess flow valves on new service lines. The Board also approved an associated cost recovery mechanism that is effectuated by annual rate adjustment filings made in April of each year with updates filed by July 15th of each year.

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<sup>1</sup> In re the Petition of South Jersey Gas Company to Implement an Infrastructure Investment Program ("IIP") and Associated Recovery Mechanism Pursuant to N.J.S.A. 48:2-21 and N.J.A.C. 14:3-2A, BPU Docket No. GR20110726, Order dated June 8, 2022 ("IIP Order").

## **PETITION**

The Company filed the Petition seeking approval of a rate adjustment to provide for the cost recovery associated with IIP projects placed in-service from July 1, 2023, through June 30, 2024, as well as certain IIP non-construction expenditures such as planning and engineering of IIP projects. In the Petition the Company provided actual IIP investment data for the period July 1, 2023 through March 31, 2024, and forecasted data for the period April 1, 2024 through June 30, 2024. The Company sought to recover an IIP revenue requirement of approximately \$4.24 million, excluding Sales and Use Tax ("SUT"), associated with actual and projected IIP investments of approximately \$40.0 million of plant in service, excluding AFUDC and the cost of the IIP Independent Monitor.

On July 15, 2024, the Company filed an update with a full year of actual IIP investment data through June 30, 2024, that supported a revenue requirement of approximately \$4.22 million, excluding SUT, associated with approximately \$40.0 million of plant in service, excluding AFUDC and the cost of the IIP Independent Monitor ("July 2024 Update"). In addition, the Company proposed to update its tariff to modify the Margin Revenue Factor ("MRF") for purposes of calculating the weather-related portion of the Conservation Incentive Program to reflect the proposed increased rates.

Following proper notice, two (2) virtual hearings were held on August 28, 2024, at 4:30 p.m. and 5:30 p.m. No members of the public attended the public hearings or submitted written comments.

## **STIPULATION**

Following a review of the Petition, the July 2024 Update, and discovery responses, the Parties executed the Stipulation, which provides for the following:<sup>2</sup>

7. The Parties acknowledge that the Company's tariff will be updated to reflect the proposed IIP rates and MRF as shown on Appendix A of the Stipulation. The stipulated IIP rates and MRF are calculated on Appendix B of the Stipulation. The tariff rates will become effective upon Board approval and shall be provisional, subject to refund, as set forth in the IIP Order. The prudence of the IIP projects placed in service during the period July 1, 2023 through June 30, 2024 will be reviewed by the Board and Rate Counsel in a future SJG base rate proceeding.

## **Effective Rates**

8. Upon the approval, the Company will implement its IIP and MRF rates as shown on Appendix A of the Stipulation and these rates shall remain in effect until changed by Order of the Board. The impact of the proposed rider rate for a residential customer using 100 therms, inclusive of sales tax, would result in a monthly bill increase of \$1.14 from \$182.72 to \$183.86, or 0.6%, based upon rates in effect on July 1, 2024.

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<sup>2</sup> Although described at some length in this Order, should there be any conflict between this summary and the Stipulation, the terms of the Stipulation control, subject to the findings and conclusion in this Order.

**Future Filings**

9. The Company's future annual filings for cost recovery shall continue to comply with the IIP Order.
10. The Parties agree to use a rate base earnings test as approved by the Board's Order dated December 21, 2022 in the Company's most recent base rate case in BPU Docket No. GR22040253.

**DISCUSSION AND FINDINGS**

The Board carefully reviewed the record in this proceeding, including the Petition, the July 2024 Update, and the attached Stipulation. The Board **HEREBY FINDS** that the Stipulation is reasonable, in the public interest, and in accordance with the law. Accordingly, the Board **HEREBY ADOPTS** the Stipulation in its entirety, and **HEREBY INCORPORATES** its terms and conditions as if fully set forth herein.

The Board **HEREBY APPROVES** the rates reflected in Appendix B of the Stipulation, on a provisional basis, subject to refund and review for prudence in a future base rate case, effective for services rendered on and after October 1, 2024.

As a result of the Stipulation, a typical residential customer using 100 therms will see an increase in their monthly bill of \$1.14.

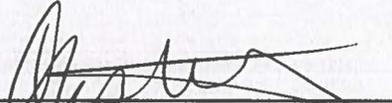
The Board **HEREBY ORDERS** SJG to file revised tariff sheets conforming to the terms of the Stipulation by October 1, 2024.

The Company's costs will remain subject to audit by the Board. This Decision and Order shall not preclude nor prohibit the Board from taking any actions determined to be appropriate as a result of any such audit.

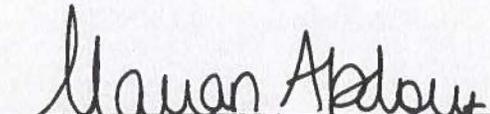
The effective date of this Order is September 25, 2024.

DATED: September 25, 2024

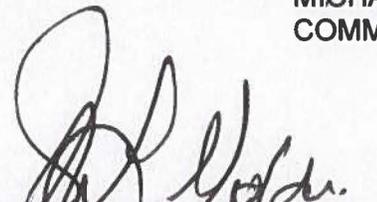
BOARD OF PUBLIC UTILITIES  
BY:

  
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PRESIDENT

  
DR. ZENON CHRISTODOULOU  
COMMISSIONER

  
MARIAN ABDOU  
COMMISSIONER

  
MICHAEL BANGE  
COMMISSIONER

ATTEST:   
SHERRIL L. GOLDEN  
SECRETARY

I HEREBY CERTIFY that the within  
document is a true copy of the original  
in the files of the Board of Public Utilities.

IN THE MATTER OF THE PETITION OF SOUTH JERSEY GAS COMPANY FOR APPROVAL OF A RATE  
ADJUSTMENT PURSUANT TO THE INFRASTRUCTURE INVESTMENT PROGRAM ("IIP")

DOCKET NO. GR24040282

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September 3, 2024

Sherri Golden, Board Secretary  
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**Re: In the Matter of the Petition of South Jersey Gas Company for Approval of a Rate Adjustment Pursuant to the Infrastructure Investment Program (“IIP”)  
BPU Docket No. GR24040282**

Dear Secretary Golden:

Enclosed for filing in the above-referenced proceeding is a Stipulation executed by representatives of South Jersey Gas Company, the Staff of the Board of Public Utilities and the Division of Rate Counsel. It is respectfully requested that the Board consider the Stipulation at its September 25, 2024 agenda meeting.

Should you have any questions, please do not hesitate to contact me.

Respectfully submitted,

A handwritten signature in black ink that reads "Dominick DiRocco".

Dominick DiRocco

DD/caj  
Enclosure

cc: See attached Service List

**IN THE MATTER OF THE PETITION OF SOUTH JERSEY GAS COMPANY FOR  
APPROVAL OF A RATE ADJUSTMENT PURSUANT TO THE INFRASTRUCTURE  
INVESTMENT PROGRAM (“IIP”)  
BPU DOCKET NO. GR24040282**

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**IN THE MATTER OF THE PETITION OF SOUTH JERSEY GAS COMPANY FOR  
APPROVAL OF A RATE ADJUSTMENT PURSUANT TO THE INFRASTRUCTURE  
INVESTMENT PROGRAM (“IIP”)  
BPU DOCKET NO. GR24040282**

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**IN THE MATTER OF THE PETITION OF SOUTH JERSEY GAS COMPANY FOR  
APPROVAL OF A RATE ADJUSTMENT PURSUANT TO THE INFRASTRUCTURE  
INVESTMENT PROGRAM (“IIP”)  
BPU DOCKET NO. GR24040282**

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**STATE OF NEW JERSEY  
BOARD OF PUBLIC UTILITIES**

<b>IN THE MATTER OF THE PETITION OF SOUTH JERSEY GAS COMPANY FOR APPROVAL OF A RATE ADJUSTMENT PURSUANT TO THE INFRASTRUCTURE INVESTMENT PROGRAM (“IIP”)</b>	<b>X : : : : : : X</b>	<b>BPU Docket No. GR24040282  STIPULATION OF SETTLEMENT</b>
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**APPEARANCES:**

**Dominick DiRocco, Esq.**, VP, Rates & Regulatory Affairs, SJI Utilities, Inc. for Petitioner, South Jersey Gas Company

**Maura Caroselli, Esq.**, Deputy Rate Counsel, **Megan C. Lupo, Esq.**, Assistant Deputy Rate Counsel, and **Andrew H. Gold, Esq.**, Assistant Deputy Rate Counsel for the New Jersey Division of Rate Counsel (**Brian O. Lipman, Esq.** Director)

**Steven Chaplar, Esq.** Deputy Attorney General, for Staff of the New Jersey Board of Public Utilities (**Matthew J. Platkin, Esq.** Attorney General of the State of New Jersey)

**TO THE HONORABLE COMMISSIONERS OF THE BOARD OF PUBLIC UTILITIES:**

This Stipulation of Settlement (“Stipulation”) addresses the petition filed by South Jersey Gas Company (“SJG” or “Company”) with the New Jersey Board of Public Utilities (“Board” or “BPU”) on April 30, 2024 (“Petition”), and subsequently updated on July 15, 2024 (“July 2024 Update”), for rate adjustments related to the cost recovery associated with the Company’s Infrastructure Investment Program (“IIP”).

**I. PROCEDURAL HISTORY**

1. On June 8, 2022, the Board approved the Company’s IIP via adoption of a stipulation of settlement.<sup>1</sup> The IIP Order authorized the Company to implement the IIP for five (5) years commencing July 1, 2022 and continuing until June 30, 2027. The IIP Order authorized

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<sup>1</sup> In re the Petition of South Jersey Gas Company to Implement an Infrastructure Investment Program (“IIP”) and Associated Recovery Mechanism Pursuant to N.J.S.A. 48:2-21 and N.J.A.C. 14:3-2A, BPU Docket No. GR20110726, Order dated June 8, 2022 (“IIP Order”).

the Company to invest up to \$200 million, excluding Accumulated Funds Used During Construction (“AFUDC”) and the cost of the IIP Independent Monitor, over five (5) years to replace up to 250 miles of pre-code coated steel and pre-1971 vintage Aldyl-A plastics and related services, as well as the installation of excess flow valves and new service lines. By the IIP Order, the Board also approved an associated cost recovery mechanism effectuated by annual rate adjustment filings (“Annual Filings”) made in April of each year with schedules including nine (9) months of actual data and three (3) months of projected data through June 30. The Board further directed that the Annual Filings be updated with schedules containing twelve (12) months of actual data filed by July 15<sup>th</sup> of each year.

2. On April 28, 2023, the Company filed a petition seeking approval of a rate adjustment to provide for the cost recovery associated with projects placed in-service for the first year of the Company’s IIP (“IIP Year One”) from July 1, 2022 through June 30, 2023, as well as certain IIP non-construction expenditures, such as planning and engineering of IIP projects reflecting nine (9) months of actual and three (3) months of forecasted data. On July 17, 2023, the Company provided updated schedules reflecting twelve (12) months of actual data through June 30, 2023. By Order dated September 27, 2023, the Board approved the implementation of the Year One IIP rates effective October 1, 2023.<sup>2</sup>

3. On April 30, 2024, the Company filed the Petition seeking approval of a rate adjustment to provide for the cost recovery associated with projects placed in-service for the second year of the Company’s IIP from July 1, 2023 through June 30, 2024, as well as certain IIP non-construction expenditures, such as planning and engineering of IIP projects. By the Petition, the Company provided actual IIP investment data for the period July 1, 2023 through March 31, 2024 and forecasted data for the period April 1, 2024 through June 30, 2024.

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<sup>2</sup> In re the Petition of South Jersey Gas Company for Approval of a Rate Adjustment Pursuant to the Infrastructure Investment Program (“IIP”), BPU Docket No. GR23040269, Order dated September 27, 2023.

4. By the Petition, the Company sought the authority to recover an IIP revenue requirement for the twelve (12) months ending June 30, 2024 of approximately \$4.2 million, excluding sales and use tax, associated with actual and projected IIP investments of approximately \$40.0 million of plant in service, excluding AFUDC and the cost of the IIP Independent Monitor. For ratemaking purposes, this amount, combined with the previously approved revenue requirement of \$4.3 million for IIP Year One, results in a total revenue requirement of approximately \$8.5 million. The impact of the rates proposed in the Petition on a residential customer using 100 therms per month, will be a monthly bill increase of \$1.14 from \$182.72 to \$183.86, or 0.6%, including sales and use tax, as compared to rates in effect at the time of filing. The IIP investments, revenue requirement, and rate adjustment were supported by the direct testimony of James G. Fredericks, Rate Analyst, Lead and Brian J. Ritz, Senior Director, Field and Construction Operations.

5. On July 15, 2024, the Company filed an update (“July 2024 Update”) with a full year of actual IIP investment data through June 30, 2024 that supported a revenue requirement of approximately \$4.2 million, excluding sales and use tax, associated with approximately \$40.0 million of plant in service, excluding AFUDC and the cost of the IIP Independent Monitor. As a result of the July 2024 Update, the impact of the proposed rider rate for a residential customer using 100 therms per month, amounted to a monthly bill increase of \$1.14 from \$182.72 to \$183.86, or 0.6%, inclusive of sales and use tax, as compared to rates in effect on July 1, 2024. In addition, the Company proposed to update its tariff to modify the Margin Revenue Factor (“MRF”) for purposes of calculating the weather-related portion of the Conservation Incentive Program to reflect the proposed increased rates.

6. Notices setting forth the requested rate change and the date of the public hearings were placed in newspapers having circulation within SJG’s service territory and served upon the appropriate county officials and clerks of all municipalities within the Company’s service territory.

The public hearings were held virtually on August 28, 2024. No members of the public attended the public hearings or submitted written comments.

## **II. STIPULATED MATTERS**

7. SJG, Board Staff, and the New Jersey Division of Rate Counsel (“Rate Counsel”) are the only parties to this proceeding (collectively, “Parties”). The Parties acknowledge that the Company’s tariff will be updated to reflect the proposed IIP rates and MRF and as shown on Appendix A attached hereto. The stipulated IIP rates and MRF are calculated on Appendix B attached hereto. The tariff rates will become effective upon Board approval and shall be provisional, subject to refund, as set forth in the IIP Order.<sup>3</sup> The prudence of the IIP projects placed in service during the period July 1, 2023 through June 30, 2024 will be reviewed by the Board and Rate Counsel in a future SJG base rate proceeding.

### **Effective Rates**

8. Upon Board approval, the Company will implement its IIP and MRF rates as shown on Appendix A to this Stipulation and these rates shall remain in effect until changed by Order of the Board. The impact of the proposed rider rate for a residential customer using 100 therms, inclusive of sales and use tax, would result in a monthly bill increase of \$1.14 from \$182.72 to \$183.86, or 0.6%, based upon rates in effect on July 1, 2024.

### **Future Filings**

9. The Company’s future Annual Filings for cost recovery shall continue to comply with the IIP Order.

10. The Parties agree to use a rate base earnings test as approved by the Board’s Order dated December 21, 2022 in the Company’s most recent base rate case in BPU Docket No. GR22040253.

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<sup>3</sup> IIP Order at 11.

### **All Issues Resolved**

11. If the Board approves this Stipulation in its entirety, all issues concerning the IIP, and the costs recovered through this clause are deemed resolved for purposes of this proceeding but remain subject to audit by the Board.

### **Entirety of Stipulation**

12. This Stipulation represents a mutual balancing of interests and, therefore, is intended to be accepted and approved in its entirety. If the Board does not adopt this Stipulation in its entirety in an Order, any Party hereto is free to pursue its then-available legal remedies with respect to all issues in this Stipulation as though this Stipulation had not been signed.

### **Binding Effect**

13. It is the intent of the Parties that the provisions hereof be approved by the Board as appropriate because they are in the public interest. The Parties further agree that they consider this Stipulation to be binding on them for all purposes herein.

### **General Reservation**

14. It is specifically understood and agreed that this Stipulation represents a negotiated agreement and has been made exclusively for the purpose of this proceeding. Except as expressly provided herein, the Parties shall not be deemed to have approved, agreed to, or consented to any principle or methodology underlying or supposed to underlie any agreement provided herein. This Stipulation shall not be cited as precedent except for the purpose of enforcing its terms. All rates remain subject to audit by the Board.

**WHEREFORE**, the Parties hereto do respectfully submit this Stipulation and request that the Board issue a Decision and Order approving it in its entirety, in accordance with the terms hereof.

**SOUTH JERSEY GAS COMPANY**

**BRIAN O. LIPMAN,  
DIRECTOR,  
DIVISION OF RATE COUNSEL**



**By: \_\_\_\_\_  
Dominick DiRocco, Esq.  
VP, Rates & Regulatory Affairs**



**By: \_\_\_\_\_  
Andrew H. Gold, Esq.,  
Assistant Deputy Rate  
Counsel**

**MATTHEW J. PLATKIN  
ATTORNEY GENERAL OF THE STATE OF NEW JERSEY  
Attorney for the Staff of the New Jersey Board of Public Utilities**

**By: \_\_\_\_\_  
  
Steven Chaplar, Esq.  
Deputy Attorney General**

**Dated: 09/03/24  
BPU Docket No. GR24040282**

**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 14 - GAS**

**Seventh Revised Sheet No. 6  
Superseding Sixth Revised Sheet No. 6**

**RESIDENTIAL SERVICE (RSG)**

**APPLICABLE TO USE OF SERVICE FOR:**

All residential purposes. Customer may elect Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service RSG, a customer must hold clear and marketable title to gas that is made available for delivery to the customer's residence on the Company's system.

**CHARACTER OF SERVICE** Firm Sales Service and Firm Transportation Service.

**MONTHLY RATE:** <sup>(1)</sup>

**Customer Charge:** \$10.502563 per month

**Delivery Charge:**

(a) Residential Non-Heating Customers  
Firm Sales Service and Firm Transportation Service \$1.~~232286~~243691 per therm

(b) Residential Heating Customers  
Firm Sales Service and Firm Transportation Service \$1.~~307111~~318516 per therm

**Basic Gas Supply Service ("BGSS") Charge:**

All consumption for customers who elect Firm Sales Service. See Rider "A" of this Tariff.

**APPLICABLE RIDERS:**

Basic Gas Supply Service Clause: BGSS charges are depicted in Rider "A" of this Tariff.

Infrastructure Investment Program The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "B" of this Tariff.

Transportation Initiation Clause: The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "C" of this Tariff.

Societal Benefits Clause: The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "E" of this Tariff.

Temperature Adjustment Clause: The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "F" of this Tariff.

<sup>(1)</sup> Please refer to Appendix A for components of Monthly Rates and Price to Compare

**Issued** \_\_\_\_\_  
**by South Jersey Gas Company,**  
**B. Schomber, President**

**Effective with service rendered**  
**on and after** \_\_\_\_\_

**Filed pursuant to Order in Docket No.** \_\_\_\_\_  
**of the Board of Public Utilities, State of New Jersey, dated** \_\_\_\_\_

**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 14 - GAS**

**Seventh Revised Sheet No. 10  
Superseding Sixth Revised Sheet No. 10**

**GENERAL SERVICE (GSG)**

**APPLICABLE TO USE OF SERVICE FOR:**

All Commercial and Industrial Customers who would not qualify for any other Rate Schedule. A customer qualifying for service under Rate Schedule GSG may elect either Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service under this Rate Schedule GSG, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

**CHARACTER OF SERVICE:**

Firm Sales Service or Firm Transportation Service.

**MONTHLY RATE: <sup>(1)</sup>**

**Customer Charge:**

\$40.496175 per month

**Delivery Charges:**

Firm Sales Service and Firm Transportation Service

\$1.~~095803~~-104893 per therm

**Basic Gas Supply Service ("BGSS") Charge:**

All consumption for customers who elect  
Firm Sales Service

See Rider "A" of this Tariff.

**LINE LOSS:**

Line Loss shall be 1.43% as provided in Special Provision (o).

**APPLICABLE RIDERS:**

Basic Gas Supply Service Clause:	BGSS charges are depicted in Rider "A" of this Tariff.
Infrastructure Investment Program	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "B" of this Tariff.
Transportation Initiation Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "C" of this Tariff.
Societal Benefits Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "E" of this Tariff.
Temperature Adjustment Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "F" of this Tariff.

<sup>(1)</sup> Please refer to Appendix A for components of Monthly Rates and Price to Compare.

Issued \_\_\_\_\_  
by South Jersey Gas Company,  
B. Schomber, President

Effective with service rendered  
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**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 14 - GAS**

**Seventh Revised Sheet No. 14  
Superseding Sixth Revised Sheet No. 14**

**GENERAL SERVICE – LARGE VOLUME (GSG-LV)**

**APPLICABLE TO USE OF SERVICE FOR:**

All Commercial and Industrial Customers who would not qualify for any other Rate Schedule (other than Rate Schedule GSG), and who has an annualized usage of 100,000 therms or more,. A customer qualifying for service under Rate Schedule GSG-LV may elect either Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service under this Rate Schedule GSG-LV, a customer must hold clear and marketable title to gas that is made available for delivery to customer’s facility on the Company’s system.

**CHARACTER OF SERVICE:**

Firm Sales Service or Firm Transportation Service.

**MONTHLY RATE: <sup>(1)</sup>**

**Customer Charge:**

\$264.003500 per month

**Delivery Charges:**

Firm Sales Service and Firm Transportation Service<sup>(2)</sup>

Demand Charge:

D-1FT: \$14.199998 per Mcf of Contract Demand

Volumetric Charge:

\$~~.664847~~ .669972 per therm

**Basic Gas Supply Service (“BGSS”) Charge:**

All consumption for customers who elect  
Firm Sales Service

See Rider “A” of this Tariff.

**LINE LOSS:**

Line Loss shall be 1.43% as provided in Special Provision (o).

<sup>(1)</sup> Please refer to Appendix A for components of Monthly Rates and Price to Compare.

<sup>(2)</sup> See Special Provision (p) of this Rate Schedule GSG-LV, regarding appropriate balancing charges.

Issued \_\_\_\_\_  
by South Jersey Gas Company,  
B. Schomber, President

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of the Board of Public Utilities, State of New Jersey, dated \_\_\_\_\_

**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 14 - GAS**

**Fifth Revised Sheet No. 18  
Superseding Fourth Revised Sheet No. 18**

**COMPREHENSIVE TRANSPORTATION SERVICE (CTS)**

**APPLICABLE TO USE OF SERVICE FOR:**

All customers having a Firm Contract Demand, and an average annual daily Firm usage of 100 Mcf per day or more. To be eligible for service under this Rate Schedule CTS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system. Provided, however, that any customer receiving service under this Rate Schedule CTS prior to August 29, 2003 shall continue to be eligible to receive service under this Rate Schedule CTS, notwithstanding the foregoing, if said customer continues to have a Firm Contract Demand of 100 Mcf per day or more. Further provided, however, that if a customer ceases to receive service under this Rate Schedule CTS, and seeks to return to service under this Rate Schedule CTS, said customer must meet all requirements for eligibility as though applying for service in the first instance.

**CHARACTER OF SERVICE:**

Firm Transportation Service and Limited Firm Transportation Service

**MONTHLY RATE: <sup>(1)</sup>**

**Firm:**

**Customer Charge:** \$874.996738 per month

**Delivery Charges:**

**Demand Charge:** D-1FT: \$37.000048 per Mcf of Contract Demand

**Volumetric Charges:**

All consumption for customers who elected to transfer from Sales Service to Firm Transportation Service per therm \$.~~245001~~248171

**Limited Firm:**

**Customer Charge:** \$533.125000per month

**Delivery Charges:**

**Volumetric Charges:**

All consumption for customers who elected to transfer from Sales Service to Firm Transportation Service \$.206927 per therm

<sup>(1)</sup> Please refer to Appendix A for components of Monthly Rates.

Issued \_\_\_\_\_  
by South Jersey Gas Company,  
B. Schomber, President

Effective with service rendered  
on and after \_\_\_\_\_

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of the Board of Public Utilities, State of New Jersey, dated \_\_\_\_\_

**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 14 - GAS**

**Seventh Revised Sheet No. 25  
Superseding Sixth Revised Sheet No. 25**

**LARGE VOLUME SERVICE (LVS)**

**APPLICABLE TO USE OF SERVICE FOR:**

Firm Sales Service and Firm Transportation Service pursuant to this Rate Schedule LVS, shall be available to all Industrial Customers with a Contract Demand and a minimum annualized average use of 200 Mcf per day. To be eligible for Firm Transportation Service under this Rate Schedule LVS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

**CHARACTER OF SERVICE:**

Firm Sales Service, Limited Firm Sales Service, Firm Transportation Service, and Limited Firm Transportation Service.

**MONTHLY RATE: <sup>(1)</sup>**

**Firm:**

**Customer Charge:**

\$1,225.003963 per month

**Delivery Charge:**

**Firm Sales Service and Firm Transportation Service**

Demand Charge:

D-1FT: \$22.000043 per Mcf of Contract Demand

Volumetric Charge:

\$~~211548~~ 213199 per therm

**Basic Gas Supply Service ("BGSS") Charge:**

Demand Charge:

D-2: \$16.502043 per Mcf of Contract Demand.

Volumetric Charge:

See Rider "A" of this Tariff.

<sup>(1)</sup> Please refer to Appendix A for components of Monthly Rates.

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B. Schomber, President

Effective with service rendered  
on and after \_\_\_\_\_

Filed pursuant to Order in Docket No. \_\_\_\_\_  
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**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 14 - GAS**

**Sixth Revised Sheet No. 26  
Superseding Fifth Revised Sheet No. 26**

**LARGE VOLUME SERVICE (LVS)**  
(Continued)

**Limited Firm:**

**Customer Charge:**

\$533.125000 per month

**Delivery Charge:**

**Firm Sales Service and Firm Transportation**

Volumetric Charge:

\$~~.304726~~.306377 per therm

**Basic Gas Supply Service ("BGSS") Charge:**

Applicable to customers who elect Firm Sales Service

Volumetric Charge:

See Rider "A" of this Tariff.

**PRICE TO COMPARE:**

The Company will provide the Price to Compare for an LVS customer, at said customer's request.

**LINE LOSS:**

Line Loss shall be 1.43% as provided in Special Provision (h).

**MINIMUM BILL:**

Sum of monthly Customer Charge and monthly Demand Charges, irrespective of use.

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Issued \_\_\_\_\_  
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B. Schomber, President

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**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 14 - GAS**

**Seventh Revised Sheet No. 38  
Superseding Sixth Revised Sheet No. 38**

**ELECTRIC GENERATION SERVICE (EGS)**

**APPLICABLE TO USE OF SERVICE FOR:**

Residential, commercial and industrial uses for electric generation facilities (excluding back-up generator equipment); all Prime Movers; and all engine driven equipment (whether or not used for electric generation). Provided, however, that in order to be eligible for this Rate Schedule EGS, a customer must have a Firm Daily Contract Demand of less than 200 Mcf per day; provided, however, that a residential EGS customer will have no Firm Daily Contract Demand. To be eligible for Firm Transportation Service under this Rate Schedule EGS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

**CHARACTER OF SERVICE:**

Firm Sales Service and Firm Transportation Service

**MONTHLY RATE:** <sup>(1)(2)</sup>

**Residential Customer Charge:**

\$10.502563 per month

**Residential Delivery Charge**

**Residential Volumetric Charge:** ~~\$.421112~~ 423329 per therm

**Commercial and Industrial Customer Charge:**

\$91.996050 per month

**Commercial and Industrial Delivery Charge:**

**Commercial and Industrial Demand Charge:**

D-1 Charge: \$9.750003 per Mcf of contract

**Volumetric Charges:**

Winter Season (effective during billing months of November through March):

All Consumption for Firm Sales Service and Firm Transportation Service

~~\$.407980~~ 410197 per therm

<sup>(1)</sup> Please refer to Appendix A for components of Monthly Rates.

<sup>(2)</sup> See Special Provision (k) of this Rate Schedule EGS, regarding appropriate balancing charges.

Issued \_\_\_\_\_  
by South Jersey Gas Company,  
B. Schomber, President

Effective with service rendered  
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**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 14 - GAS**

**Seventh Revised Sheet No. 39  
Superseding Sixth Revised Sheet No. 39**

**ELECTRIC GENERATION SERVICE (EGS)**  
(Continued)

Summer Season (effective during billing months of April through October):

All Consumption for Firm Sales Service and Firm Transportation Service

~~\$.375992~~-378209 per therm

**Basic Gas Supply Service (“BGSS”) Charge:**

Applicable to customers who elect Firm Sales Service

See Rider “A” of this Tariff.

**LINE LOSS:**

Line Loss shall be 1.43% as provided in Special Provision (p).

**APPLICABLE RIDERS:**

Basic Gas Supply Service Clause:

BGSS charges are depicted in Rider “A” of this Tariff.

Infrastructure Investment Program

The rates set forth above have been adjusted, as is appropriate, pursuant to Rider “B” of this Tariff.

Societal Benefits Clause:

The rates set forth above have been adjusted, as is appropriate, pursuant to Rider “E” of this Tariff.

Balancing Service Clause

The rates set forth above have been adjusted, as is appropriate, pursuant to Rider “J” of this Tariff. However, also see Special Provision (k) regarding Rider “I”.

Energy Efficiency Tracker:

The rates set forth above have been adjusted, as is appropriate, pursuant to Rider “N” of this Tariff.

**TERMS OF PAYMENT:**

Payment of all bills must be received in full at the Company's designated office within fifteen (15) days of the billing date; provided however, the Company shall take into account any postal service delays of which the Company is advised. If the fifteenth (15th) day falls on a non-business day, the due date shall be extended to the next business day. Should the customer fail to make payment as specified, the Company may, beginning on the twenty-sixth (26th) day, assess simple interest at a rate equal to the prime rate as published in the Money Rates column in The Wall Street Journal. A late payment charge shall not be assessed on a residential customer, or on State, county or municipal government entities.

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B. Schomber, President

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**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 14 - GAS**

**Seventh Revised Sheet No. 43  
Superseding Sixth Revised Sheet No. 43**

**ELECTRIC GENERATION SERVICE – LARGE VOLUME (EGS-LV)**

**APPLICABLE TO USE OF SERVICE FOR:**

All commercial and industrial electric generation facilities; all Prime Movers and all engine driven equipment (whether or not used for electric generation). Provided, however, that in order to be eligible for this Rate Schedule EGS-LV, a customer must have a Firm Daily Contract Demand of 200 Mcf per day or more. To be eligible for Firm Transportation Service under this Rate Schedule EGS-LVS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

**CHARACTER OF SERVICE:**

Firm Sales Service, Firm Transportation Service, Limited Firm Sales Service and Limited Firm Transportation Service.

**MONTHLY RATE:** <sup>(1)</sup>

**Customer Charge:**

\$874.996738 per month

**FIRM:**

**Demand Charges:** <sup>(2)</sup>

D-1 \$29.441185 per Mcf of Firm Daily Contract Demand.

D-2 \$16.587216 per Mcf of Firm Daily Contract Demand or \$0 for Firm Transportation customers.

**Volumetric Charge:**

C-1: ~~\$.144912~~ \$.145194 per therm of consumption

C-2: As depicted in the Monthly BGSS Subrider of Rider "A" of this Tariff, OR Customer Owned Gas Clause, Rider "D"

**Minimum Bill:** Monthly D-1 and D-2 charges, irrespective of use.

**LIMITED FIRM:**

**Demand Charge:**

D-2 \$8.251022 per Mcf of Limited Firm Daily Contract Demand or \$0 for Limited Firm Transportation customers

**Volumetric Charge:** <sup>(2)</sup>

C-1: \$.144627 per therm of consumption

C-2: As depicted in the Monthly BGSS Subrider of Rider "A" of this Tariff, OR Customer Owned Gas Clause, Rider "D"

C-3 \$.173700 per therm for all consumption within Limited Firm Contract Demand level.<sup>1</sup>

**Minimum Bill:** Monthly D-2 charge, irrespective of use.

<sup>(1)</sup> Please refer to Appendix A for components of Monthly Rates.

<sup>(2)</sup> Please refer to Special Provision (j).

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by South Jersey Gas Company,  
B. Schomber, President

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**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 14 - GAS**

**Second Revised Sheet No. 49  
Superseding First Revised Sheet No. 49**

**YARD LIGHTING SERVICE (YLS)**

**APPLICABLE TO USE OF SERVICE FOR:**

Gas yard lighting where service is supplied through an installation furnished by the customer and approved by the Company. Each installation shall contain 1 upright mantle or 2 inverted mantles.

This rate is available only to an existing customer receiving service under this Rate Schedule, YLS, and not having other metered Service at the customer's present location as of the effective date of this Tariff.

**CHARACTER OF SERVICE:**

Firm Sales Service.

**MONTHLY RATE:**

The monthly charge shall be \$~~16.845449~~16.964107 per month for each installation.

**TERMS OF PAYMENT:**

Payment of all bills must be received in full at the Company's designated office within fifteen (15) days of the billing date.

**TERM:**

Customer may discontinue service upon adequate written notice to the Company.

**TERMS AND CONDITIONS:**

The General Terms and Conditions of this Tariff are incorporated into this rate schedule and this rate schedule shall be interpreted in accordance therewith.

---

Issued \_\_\_\_\_  
by South Jersey Gas Company,  
B. Schomber, President

Effective with service rendered  
on and after \_\_\_\_\_

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Public Utilities, State of New Jersey, dated \_\_\_\_\_

**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 14 - GAS**

**Second Revised Sheet No. 50  
Superseding First Revised Sheet No. 50**

**STREET LIGHTING SERVICE (SLS)**

**APPLICABLE TO USE OF SERVICE FOR:**

Gas Street lighting where service is supplied through an installation approved by the Company. Each installation shall contain three (3) inverted mantles.

This rate is available only to an existing customer receiving service under this Rate Schedule, SLS, and not having other metered service at the customer's present location as of the effective date of this Tariff.

**CHARACTER OF SERVICE:**

Firm Sales Service.

**MONTHLY RATE:**

The Monthly Rate shall be ~~\$20.245929~~20.373839 per month for each installation.

**TERMS OF PAYMENT:**

Payment of all bills must be received in full at the Company's designated office within fifteen (15) days of the billing date.

**TERM:**

Customer may discontinue service upon adequate written notice to the Company.

**TERMS AND CONDITIONS:**

The General Terms and Conditions of this Tariff are incorporated into this rate schedule and this rate schedule shall be interpreted in accordance therewith.

---

Issued \_\_\_\_\_  
by South Jersey Gas Company,  
B. Schomber, President

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**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 14 - GAS**

**Fifth Revised Sheet No. 60  
Superseding Fourth Revised Sheet No. 60**

**NATURAL GAS VEHICLE (NGV)**

**APPLICABLE TO:**

This service will be available to Commercial and Industrial customers who will utilize natural gas, for the purpose of providing vehicle fuel at Company-operated fueling stations or at separately metered customer-operated fueling stations.

**CHARACTER OF SERVICE:**

Firm Sales Service or Firm Transportation Service

**COMPRESSED NATURAL GAS VEHICLE SERVICE AT COMPANY OPERATED FUELING STATIONS**

This part of the service is available for refueling vehicles with compressed natural gas to customers who refuel at Company operated fueling stations. All service at Company operated fueling stations shall be Firm Sales Service. Provided, however, that in the Company's sole discretion, it may allow for Firm Transportation service for a Customer-specific dedicated dispenser or time fill system (separately metered) at a Company operated fueling station.

**Rate for Monthly Consumption**

**Volumetric Charge**

C-1: \$0.~~148611-152558~~ per therm (\$0.~~185764-190698~~ GGE\*)

Distribution Charge: \$0.257866 per therm (\$0.322333 GGE\*)

Compression Charge: \$0.700000 per therm (\$0.875000 GGE\*)

**Commodity Charges**

All consumption for customers who elected Firm Sales Service

**Basic Gas Supply Service ("BGSS") Charge:**

See Rider "A" of this Tariff.

BGSS rate \* GGE Factor 1.25 = GGE

GGE indicates Gasoline Gallon Equivalent. The gasoline gallon equivalent shall be determined in accordance with local standards. The point of sale price to the Customer shall be displayed in gasoline gallon equivalents at public access dispensers at Company operated fueling stations, and shall be calculated as C-1 + Distribution Charge + Compression Charge + New Jersey Motor Vehicle Fuel Tax + Federal Excise Tax + BGSS.

Commodity charges do not include State of New Jersey Motor vehicle fuel tax and Federal Excise Tax. As of January 1, 2020 these taxes were \$0.105 and \$0.1830 per gallon, respectively and shall be charged at the prevailing rate when applicable. The Company is under no obligation to determine if a customer is exempt from taxation.

---

Issued \_\_\_\_\_  
by South Jersey Gas Company,  
B. Schomber, President

Effective with service rendered  
on and after \_\_\_\_\_

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**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 14 - GAS**

**Fifth Revised Sheet No. 61  
Superseding Fourth Revised Sheet No. 61**

**NATURAL GAS VEHICLE (NGV)  
(Continued)**

**NATURAL GAS VEHICLE SERVICE AT CUSTOMER OPERATED FUELING STATIONS**

This part of the service is available for the sale of separately metered uncompressed gas for the use of the customer solely as a vehicle fuel as follows:

The customer agrees to obtain and maintain, at its expense, all necessary certificates, licenses and regulatory approvals and pay all taxes levied on the gas compressed for refueling the customer's vehicles;

If the customer provides natural gas for resale as a motor fuel, the customer will be responsible for collecting and paying all applicable taxes on the gas compressed for resale and on the sale thereof and for the metering of such sale in accordance with local standards and regulations; and

The customer must execute a Standard Gas Service Agreement (NGV) for not less than 12 months and must produce evidence of Land Rights.

**Rate for Monthly Consumption**

**Monthly Customer Charge**

The monthly customer charge shall be determined in accordance with the maximum delivery capability requested by the customer.

0-999 Cf/hour	\$39.984400
1,000-4,999 Cf/hour	\$79.968800
5,000-24,999 Cf/hour	\$258.000500
25,000 and greater Cf/hour	\$986.281250

**Volumetric Charges**

C-1: \$0.~~148611~~152558 per therm (\$0.~~185764~~190698 GGE)

Distribution Charge: \$0.257866 per therm (\$0.322333 GGE)

**Basic Gas Supply Service ("BGSS") Charge:**

All consumption for customers who elect Firm Sales Service See Rider "A" of this Tariff.

**Facilities Charge**

All consumption for Customers that elect to have the Company construct Compressed Natural Gas ("CNG") fueling facilities located on Customer's property:

C-2: \$0.294445 (\$0.368056 GGE)

The customer shall pay all related motor vehicle taxes directly to the taxing entity. Such taxes shall be incremental to charges paid to the Company for the cost of receiving service under this rate schedule.

Issued \_\_\_\_\_  
by South Jersey Gas Company,  
B. Schomber, President

Effective with service rendered  
on and after \_\_\_\_\_

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of the Board of Public Utilities, State of New Jersey, dated \_\_\_\_\_

**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 14 – GAS**

**Fifth Revised Sheet No. 62  
Superseding Fourth Revised Sheet No. 62**

**NATURAL GAS VEHICLE (NGV)  
(Continued)**

**DELIVERY SERVICE FOR NATURAL GAS VEHICLES**

This part of service is available for delivery of customer owned natural gas for use in compression and dispensing equipment at the Customer’s premises, as follows:

The customer must purchase under a contract with an initial term of not less than one year an adequate supply of natural gas of a quality acceptable to the Company, and must make arrangements by which such volumes of natural gas can be delivered into the Company’s distribution system at the Customer’s expense.

By taking service under this part, the Customer warrants that it has good and legal title to all gas supplied to the Company, and agrees to indemnify, defend and hold the Company harmless from any loss, claims or damages in regard to such title.

**Rate for Delivery Service**

**Monthly Customer Charge**

The monthly customer charge shall be determined in accordance with the maximum delivery capability requested by the customer.

0-999 Cf/hour	\$39.984400
1,000-4,999 Cf/hour	\$79.968800
5,000-24,999 Cf/hour	\$258.000500
25,000 and greater Cf/hour	\$986.281250

**Volumetric Charge**

C-1: \$0.~~148611~~152558 per therm (\$0.~~185764~~190698GGE)

Distribution Charge: \$0.257866 per therm (\$0.322333 GGE)

**Facilities Charge**

All consumption for Customers that elect to have the Company construct CNG fueling facilities located on Customer’s property:

C-2: \$0.294445 per therm (\$0.368056 GGE)

Sales taxes are not included in the above basic charges. The Company is under no obligation to determine if a customer is exempt from taxation. Customers seeking tax exemption must file verification with the Company.

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by South Jersey Gas Company,  
B. Schomber, President

Effective with service rendered  
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**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 14 - GAS**

**Second Revised Sheet No. 70  
Superseding First Revised Sheet No. 70**

**RIDER "B"**  
**INFRASTRUCTURE INVESTMENT PROGRAM ("IIP")**

Applicable to all customers in classes RSG, GSG, GSG-LV, CTS, LVS, EGS, EGS-LV, NGV, YLS, SLS and Firm Special Contract customers receiving service through the Company's distribution system. Allocations to each rate class will be based upon their level of distribution revenues from the rate design in the Company's most recently approved base rate case. The IIP rate shall be collected on a per therm basis and shall remain in effect until changed by order of the NJBPU.

**Incremental Rate Charges per Service Class:**

		Per Therm
RSG	Residential	\$0. <del>011513</del> <u>022918</u>
GSG	General Service	\$0. <del>0091760</del> <u>18266</u>
GSG-LV	General Service - Large Volume	\$0. <del>0051720</del> <u>10297</u>
CTS	Comprehensive Firm Transportation Service	\$0. <del>0032000</del> <u>06370</u>
LVS	Large Volume Service	\$0. <del>0016680</del> <u>03319</u>
EGS	Electric Generation Service	\$0. <del>0022380</del> <u>04455</u>
EGS-LV	Electric Generation Service - Large Volume	\$0. <del>0002850</del> <u>00567</u>
NGV	Natural Gas Vehicle Service	\$0. <del>0039840</del> <u>07931</u>
YLS	Yard Lighting Service – per installation	\$0. <del>119790</del> <u>238448</u>
SLS	Street Lighting Service – per installation	\$0. <del>129131</del> <u>257041</u>
Firm Special Contracts		\$0.000000

The charges applicable under this Rider include provision for the New Jersey Sales and Use Tax, and when billed to customers exempt from this tax shall be reduced by the amount of such tax included therein.

The IIP is a (5)-year program to modernize and enhance the reliability and safety of the Company's gas distribution system by replacing its vintage, at-risk facilities which include aging coated steel and vintage plastic mains and related services, as well as the installation of excess flow valves on new service lines. The costs recovered through the IIP Rider rate are based upon the Company's after-tax weighted average cost of capital, depreciation expense, deferred income tax credits and other adjustments as determined by the Board, grossed up by the Company's revenue expansion factor and applicable taxes.

Cost recovery under the IIP is contingent on an earnings test. If the product of the earnings test calculation exceeds the Company's most recently approved ROE by fifty (50) basis points or more, cost recovery under the IIP shall not be allowed. Any disallowance resulting from the earnings test will not be charged to customers in a subsequent IIP filing period, but the Company may seek such recovery in a subsequent base rate case.

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**by South Jersey Gas Company,** **on and after** \_\_\_\_\_  
**B. Schomber, President**

**Filed pursuant to Order in Docket No. \_\_\_\_\_ of the Board of**  
**Public Utilities, State of New Jersey, dated \_\_\_\_\_**

**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 14 - GAS**

**Second Revised Sheet No. 104  
Superseding First Revised Sheet No. 104**

**RIDER "M"**  
**CONSERVATION INCENTIVE PROGRAM (CIP)**  
(Continued)

rounded to the nearest whole number. Similarly, the Incremental Large Customer Count Adjustment for the GSG-LV customer class for the applicable month shall equal the aggregate connected load for all new active customers that exceed the 50,000 CFH threshold divided by 25,000 CFH, rounded to the nearest whole number.

- (ix) **Margin Revenue Factor** – the Margin Revenue Factor (“MRF”) shall be the base rate plus the IIP Rate, as reflected in Appendix A to this Tariff, applicable to the Customer Class Groups to which the CIP applies, net of any applicable Riders, excluding taxes. The MRFs by Customer Class Group are as follows:

Group I (RSG non-heating):	\$0. <del>907968</del> - <del>918664</del> per therm
Group II (RSG heating):	\$0. <del>907968</del> - <del>918664</del> per therm
Group III (GSG):	\$0. <del>731793</del> - <del>740318</del> per therm
Group IV (GSG-LV):	\$0. <del>363960</del> - <del>368766</del> per therm

- (i) The annual filing for the adjustment to the CIP rate shall be concurrent with the annual filing for BGSS. The CIP factor shall be credited/collected on a per therm basis within the Delivery Charge for all service classifications stated above. The level of BGSS savings referenced in Special Provision (d) to this Rider “M” shall be identified in the annual CIP filing, and serve as an offset to the non-weather related portion of the CIP charge provided in Special Provision (g) to this Rider “M”. The Periodic and Monthly BGSS rates identified in Rider “A” to this tariff shall include the BGSS savings, as applicable.

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**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 14 - GAS**

**Seventh Revised Sheet No. 6  
Superseding Sixth Revised Sheet No. 6**

**RESIDENTIAL SERVICE (RSG)**

**APPLICABLE TO USE OF SERVICE FOR:**

All residential purposes. Customer may elect Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service RSG, a customer must hold clear and marketable title to gas that is made available for delivery to the customer's residence on the Company's system.

**CHARACTER OF SERVICE** Firm Sales Service and Firm Transportation Service.

**MONTHLY RATE:** <sup>(1)</sup>

**Customer Charge:** \$10.502563 per month

**Delivery Charge:**

(a) Residential Non-Heating Customers  
Firm Sales Service and Firm Transportation Service \$1.243691 per therm

(b) Residential Heating Customers  
Firm Sales Service and Firm Transportation Service \$1.318516 per therm

**Basic Gas Supply Service ("BGSS") Charge:**

All consumption for customers who elect Firm Sales Service. See Rider "A" of this Tariff.

**APPLICABLE RIDERS:**

Basic Gas Supply Service Clause: BGSS charges are depicted in Rider "A" of this Tariff.

Infrastructure Investment Program The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "B" of this Tariff.

Transportation Initiation Clause: The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "C" of this Tariff.

Societal Benefits Clause: The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "E" of this Tariff.

Temperature Adjustment Clause: The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "F" of this Tariff.

<sup>(1)</sup> Please refer to Appendix A for components of Monthly Rates and Price to Compare

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**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 14 - GAS**

**Seventh Revised Sheet No. 10  
Superseding Sixth Revised Sheet No. 10**

**GENERAL SERVICE (GSG)**

**APPLICABLE TO USE OF SERVICE FOR:**

All Commercial and Industrial Customers who would not qualify for any other Rate Schedule. A customer qualifying for service under Rate Schedule GSG may elect either Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service under this Rate Schedule GSG, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

**CHARACTER OF SERVICE:**

Firm Sales Service or Firm Transportation Service.

**MONTHLY RATE: <sup>(1)</sup>**

**Customer Charge:**

\$40.496175 per month

**Delivery Charges:**

Firm Sales Service and Firm Transportation Service \$1.104893 per therm

**Basic Gas Supply Service ("BGSS") Charge:**

All consumption for customers who elect Firm Sales Service See Rider "A" of this Tariff.

**LINE LOSS:**

Line Loss shall be 1.43% as provided in Special Provision (o).

**APPLICABLE RIDERS:**

Basic Gas Supply Service Clause:	BGSS charges are depicted in Rider "A" of this Tariff.
Infrastructure Investment Program	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "B" of this Tariff.
Transportation Initiation Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "C" of this Tariff.
Societal Benefits Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "E" of this Tariff.
Temperature Adjustment Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "F" of this Tariff.

<sup>(1)</sup> Please refer to Appendix A for components of Monthly Rates and Price to Compare.

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**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 14 - GAS**

**Seventh Revised Sheet No. 14  
Superseding Sixth Revised Sheet No. 14**

**GENERAL SERVICE – LARGE VOLUME (GSG-LV)**

**APPLICABLE TO USE OF SERVICE FOR:**

All Commercial and Industrial Customers who would not qualify for any other Rate Schedule (other than Rate Schedule GSG), and who has an annualized usage of 100,000 therms or more,. A customer qualifying for service under Rate Schedule GSG-LV may elect either Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service under this Rate Schedule GSG-LV, a customer must hold clear and marketable title to gas that is made available for delivery to customer’s facility on the Company’s system.

**CHARACTER OF SERVICE:**

Firm Sales Service or Firm Transportation Service.

**MONTHLY RATE: <sup>(1)</sup>**

**Customer Charge:**

\$264.003500 per month

**Delivery Charges:**

Firm Sales Service and Firm Transportation Service<sup>(2)</sup>

Demand Charge:

D-1FT: \$14.199998 per Mcf of Contract Demand

Volumetric Charge:

\$.669972 per therm

**Basic Gas Supply Service (“BGSS”) Charge:**

All consumption for customers who elect  
Firm Sales Service

See Rider “A” of this Tariff.

**LINE LOSS:**

Line Loss shall be 1.43% as provided in Special Provision (o).

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<sup>(1)</sup> Please refer to Appendix A for components of Monthly Rates and Price to Compare.

<sup>(2)</sup> See Special Provision (p) of this Rate Schedule GSG-LV, regarding appropriate balancing charges.

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**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 14 - GAS**

**Fifth Revised Sheet No. 18  
Superseding Fourth Revised Sheet No. 18**

**COMPREHENSIVE TRANSPORTATION SERVICE (CTS)**

**APPLICABLE TO USE OF SERVICE FOR:**

All customers having a Firm Contract Demand, and an average annual daily Firm usage of 100 Mcf per day or more. To be eligible for service under this Rate Schedule CTS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system. Provided, however, that any customer receiving service under this Rate Schedule CTS prior to August 29, 2003 shall continue to be eligible to receive service under this Rate Schedule CTS, notwithstanding the foregoing, if said customers continues to have a Firm Contract Demand of 100 Mcf per day or more. Further provided, however, that if a customer ceases to receive service under this Rate Schedule CTS, and seeks to return to service under this Rate Schedule CTS, said customer must meet all requirements for eligibility as though applying for service in the first instance.

**CHARACTER OF SERVICE:**

Firm Transportation Service and Limited Firm Transportation Service

**MONTHLY RATE: <sup>(1)</sup>**

**Firm:**

**Customer Charge:** \$874.996738 per month

**Delivery Charges:**

**Demand Charge:** D-1FT: \$37.000048 per Mcf of Contract Demand

**Volumetric Charges:**

All consumption for customers who elected to  
transfer from Sales Service to Firm Transportation Service \$2.48171 per therm

**Limited Firm:**

**Customer Charge:** \$533.125000 per month

**Delivery Charges:**

**Volumetric Charges:**

All consumption for customers who elected to  
transfer from Sales Service to Firm Transportation Service \$2.06927 per therm

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<sup>(1)</sup> Please refer to Appendix A for components of Monthly Rates.

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**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 14 - GAS**

**Seventh Revised Sheet No. 25  
Superseding Sixth Revised Sheet No. 25**

**LARGE VOLUME SERVICE (LVS)**

**APPLICABLE TO USE OF SERVICE FOR:**

Firm Sales Service and Firm Transportation Service pursuant to this Rate Schedule LVS, shall be available to all Industrial Customers with a Contract Demand and a minimum annualized average use of 200 Mcf per day. To be eligible for Firm Transportation Service under this Rate Schedule LVS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

**CHARACTER OF SERVICE:**

Firm Sales Service, Limited Firm Sales Service, Firm Transportation Service, and Limited Firm Transportation Service.

**MONTHLY RATE: <sup>(1)</sup>**

**Firm:**

**Customer Charge:**

\$1,225.003963 per month

**Delivery Charge:**

**Firm Sales Service and Firm Transportation Service**

Demand Charge:

D-1FT: \$22.000043 per Mcf of Contract Demand

Volumetric Charge:

\$.213199 per therm

**Basic Gas Supply Service ("BGSS") Charge:**

Demand Charge:

D-2: \$16.502043 per Mcf of Contract Demand.

Volumetric Charge:

See Rider "A" of this Tariff.

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<sup>(1)</sup> Please refer to Appendix A for components of Monthly Rates.

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**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 14 - GAS**

**Sixth Revised Sheet No. 26  
Superseding Fifth Revised Sheet No. 26**

**LARGE VOLUME SERVICE (LVS)**  
(Continued)

**Limited Firm:**

**Customer Charge:**

\$533.125000 per month

**Delivery Charge:**

**Firm Sales Service and Firm Transportation**

Volumetric Charge:

\$.306377 per therm

**Basic Gas Supply Service ("BGSS") Charge:**

Applicable to customers who elect Firm Sales Service

Volumetric Charge:

See Rider "A" of this Tariff.

**PRICE TO COMPARE:**

The Company will provide the Price to Compare for an LVS customer, at said customer's request.

**LINE LOSS:**

Line Loss shall be 1.43% as provided in Special Provision (h).

**MINIMUM BILL:**

Sum of monthly Customer Charge and monthly Demand Charges, irrespective of use.

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**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 14 - GAS**

**Seventh Revised Sheet No. 38  
Superseding Sixth Revised Sheet No. 38**

**ELECTRIC GENERATION SERVICE (EGS)**

**APPLICABLE TO USE OF SERVICE FOR:**

Residential, commercial and industrial uses for electric generation facilities (excluding back-up generator equipment); all Prime Movers; and all engine driven equipment (whether or not used for electric generation). Provided, however, that in order to be eligible for this Rate Schedule EGS, a customer must have a Firm Daily Contract Demand of less than 200 Mcf per day; provided, however, that a residential EGS customer will have no Firm Daily Contract Demand. To be eligible for Firm Transportation Service under this Rate Schedule EGS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

**CHARACTER OF SERVICE:**

Firm Sales Service and Firm Transportation Service

**MONTHLY RATE:** <sup>(1)(2)</sup>

**Residential Customer Charge:**

\$10.502563 per month

**Residential Delivery Charge**

**Residential Volumetric Charge:** \$ .423329 per therm

**Commercial and Industrial Customer Charge:**

\$91.996050 per month

**Commercial and Industrial Delivery Charge:**

**Commercial and Industrial Demand Charge:**

D-1 Charge: \$9.750003 per Mcf of contract

**Volumetric Charges:**

Winter Season (effective during billing months of November through March):

All Consumption for Firm Sales Service and Firm Transportation Service

\$ .410197 per therm

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<sup>(1)</sup> Please refer to Appendix A for components of Monthly Rates.

<sup>(2)</sup> See Special Provision (k) of this Rate Schedule EGS, regarding appropriate balancing charges.

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**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 14 - GAS**

**Seventh Revised Sheet No. 39  
Superseding Sixth Revised Sheet No. 39**

**ELECTRIC GENERATION SERVICE (EGS)**  
(Continued)

Summer Season (effective during billing months of April through October):

All Consumption for Firm Sales Service and Firm Transportation Service

\$.378209 per therm

**Basic Gas Supply Service (“BGSS”) Charge:**

Applicable to customers who elect Firm Sales Service

See Rider “A” of this Tariff.

**LINE LOSS:**

Line Loss shall be 1.43% as provided in Special Provision (p).

**APPLICABLE RIDERS:**

Basic Gas Supply Service Clause:

BGSS charges are depicted in Rider “A” of this Tariff.

Infrastructure Investment Program

The rates set forth above have been adjusted, as is appropriate, pursuant to Rider “B” of this Tariff.

Societal Benefits Clause:

The rates set forth above have been adjusted, as is appropriate, pursuant to Rider “E” of this Tariff.

Balancing Service Clause

The rates set forth above have been adjusted, as is appropriate, pursuant to Rider “J” of this Tariff. However, also see Special Provision (k) regarding Rider “I”.

Energy Efficiency Tracker:

The rates set forth above have been adjusted, as is appropriate, pursuant to Rider “N” of this Tariff.

**TERMS OF PAYMENT:**

Payment of all bills must be received in full at the Company's designated office within fifteen (15) days of the billing date; provided however, the Company shall take into account any postal service delays of which the Company is advised. If the fifteenth (15th) day falls on a non-business day, the due date shall be extended to the next business day. Should the customer fail to make payment as specified, the Company may, beginning on the twenty-sixth (26th) day, assess simple interest at a rate equal to the prime rate as published in the Money Rates column in The Wall Street Journal. A late payment charge shall not be assessed on a residential customer, or on State, county or municipal government entities.

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**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 14 - GAS**

**Seventh Revised Sheet No. 43  
Superseding Sixth Revised Sheet No. 43**

**ELECTRIC GENERATION SERVICE – LARGE VOLUME (EGS-LV)**

**APPLICABLE TO USE OF SERVICE FOR:**

All commercial and industrial electric generation facilities; all Prime Movers and all engine driven equipment (whether or not used for electric generation). Provided, however, that in order to be eligible for this Rate Schedule EGS-LV, a customer must have a Firm Daily Contract Demand of 200 Mcf per day or more. To be eligible for Firm Transportation Service under this Rate Schedule EGS-LVS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

**CHARACTER OF SERVICE:**

Firm Sales Service, Firm Transportation Service, Limited Firm Sales Service and Limited Firm Transportation Service.

**MONTHLY RATE:** <sup>(1)</sup>

**Customer Charge:**

\$874.996738 per month

**FIRM:**

**Demand Charges:** <sup>(2)</sup>

D-1 \$29.441185 per Mcf of Firm Daily Contract Demand.

D-2 \$16.587216 per Mcf of Firm Daily Contract Demand or \$0 for Firm Transportation customers.

**Volumetric Charge:**

C-1: \$.145194 per therm of consumption

C-2: As depicted in the Monthly BGSS Subrider of Rider "A" of this Tariff, OR Customer Owned Gas Clause, Rider "D"

**Minimum Bill:** Monthly D-1 and D-2 charges, irrespective of use.

**LIMITED FIRM:**

**Demand Charge:**

D-2 \$8.251022 per Mcf of Limited Firm Daily Contract Demand or \$0 for Limited Firm Transportation customers

**Volumetric Charge:** <sup>(2)</sup>

C-1: \$.144627 per therm of consumption

C-2: As depicted in the Monthly BGSS Subrider of Rider "A" of this Tariff, OR Customer Owned Gas Clause, Rider "D"

C-3 \$.173700 per therm for all consumption within Limited Firm Contract Demand level.<sup>1</sup>

**Minimum Bill:** Monthly D-2 charge, irrespective of use.

<sup>(1)</sup> Please refer to Appendix A for components of Monthly Rates.

<sup>(2)</sup> Please refer to Special Provision (j).

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**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 14 - GAS**

**Second Revised Sheet No. 49  
Superseding First Revised Sheet No. 49**

**YARD LIGHTING SERVICE (YLS)**

**APPLICABLE TO USE OF SERVICE FOR:**

Gas yard lighting where service is supplied through an installation furnished by the customer and approved by the Company. Each installation shall contain 1 upright mantle or 2 inverted mantles.

This rate is available only to an existing customer receiving service under this Rate Schedule, YLS, and not having other metered Service at the customer's present location as of the effective date of this Tariff.

**CHARACTER OF SERVICE:**

Firm Sales Service.

**MONTHLY RATE:**

The monthly charge shall be \$16.964107 per month for each installation.

**TERMS OF PAYMENT:**

Payment of all bills must be received in full at the Company's designated office within fifteen (15) days of the billing date.

**TERM:**

Customer may discontinue service upon adequate written notice to the Company.

**TERMS AND CONDITIONS:**

The General Terms and Conditions of this Tariff are incorporated into this rate schedule and this rate schedule shall be interpreted in accordance therewith.

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**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 14 - GAS**

**Second Revised Sheet No. 50  
Superseding First Revised Sheet No. 50**

**STREET LIGHTING SERVICE (SLS)**

**APPLICABLE TO USE OF SERVICE FOR:**

Gas Street lighting where service is supplied through an installation approved by the Company. Each installation shall contain three (3) inverted mantles.

This rate is available only to an existing customer receiving service under this Rate Schedule, SLS, and not having other metered service at the customer's present location as of the effective date of this Tariff.

**CHARACTER OF SERVICE:**

Firm Sales Service.

**MONTHLY RATE:**

The Monthly Rate shall be \$20.373839 per month for each installation.

**TERMS OF PAYMENT:**

Payment of all bills must be received in full at the Company's designated office within fifteen (15) days of the billing date.

**TERM:**

Customer may discontinue service upon adequate written notice to the Company.

**TERMS AND CONDITIONS:**

The General Terms and Conditions of this Tariff are incorporated into this rate schedule and this rate schedule shall be interpreted in accordance therewith.

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**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 14 - GAS**

**Fifth Revised Sheet No. 60  
Superseding Fourth Revised Sheet No. 60**

**NATURAL GAS VEHICLE (NGV)**

**APPLICABLE TO:**

This service will be available to Commercial and Industrial customers who will utilize natural gas, for the purpose of providing vehicle fuel at Company-operated fueling stations or at separately metered customer-operated fueling stations.

**CHARACTER OF SERVICE:**

Firm Sales Service or Firm Transportation Service

**COMPRESSED NATURAL GAS VEHICLE SERVICE AT COMPANY OPERATED FUELING STATIONS**

This part of the service is available for refueling vehicles with compressed natural gas to customers who refuel at Company operated fueling stations. All service at Company operated fueling stations shall be Firm Sales Service. Provided, however, that in the Company's sole discretion, it may allow for Firm Transportation service for a Customer-specific dedicated dispenser or time fill system (separately metered) at a Company operated fueling station.

**Rate for Monthly Consumption**

**Volumetric Charge**

C-1: \$0.152558 per therm (\$0.190698 GGE\*)

Distribution Charge: \$0.257866 per therm (\$0.322333 GGE\*)

Compression Charge: \$0.700000 per therm (\$0.875000 GGE\*)

**Commodity Charges**

All consumption for customers who elected Firm Sales Service

**Basic Gas Supply Service ("BGSS") Charge:**

See Rider "A" of this Tariff.

BGSS rate \* GGE Factor 1.25 = GGE

GGE indicates Gasoline Gallon Equivalent. The gasoline gallon equivalent shall be determined in accordance with local standards. The point of sale price to the Customer shall be displayed in gasoline gallon equivalents at public access dispensers at Company operated fueling stations, and shall be calculated as C-1 + Distribution Charge + Compression Charge + New Jersey Motor Vehicle Fuel Tax + Federal Excise Tax + BGSS.

Commodity charges do not include State of New Jersey Motor vehicle fuel tax and Federal Excise Tax. As of January 1, 2020 these taxes were \$0.105 and \$0.1830 per gallon, respectively and shall be charged at the prevailing rate when applicable. The Company is under no obligation to determine if a customer is exempt from taxation.

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**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 14 - GAS**

**Fifth Revised Sheet No. 61  
Superseding Fourth Revised Sheet No. 61**

**NATURAL GAS VEHICLE (NGV)  
(Continued)**

**NATURAL GAS VEHICLE SERVICE AT CUSTOMER OPERATED FUELING STATIONS**

This part of the service is available for the sale of separately metered uncompressed gas for the use of the customer solely as a vehicle fuel as follows:

The customer agrees to obtain and maintain, at its expense, all necessary certificates, licenses and regulatory approvals and pay all taxes levied on the gas compressed for refueling the customer's vehicles;

If the customer provides natural gas for resale as a motor fuel, the customer will be responsible for collecting and paying all applicable taxes on the gas compressed for resale and on the sale thereof and for the metering of such sale in accordance with local standards and regulations; and

The customer must execute a Standard Gas Service Agreement (NGV) for not less than 12 months and must produce evidence of Land Rights.

**Rate for Monthly Consumption**

**Monthly Customer Charge**

The monthly customer charge shall be determined in accordance with the maximum delivery capability requested by the customer.

0-999 Cf/hour	\$39.984400
1,000-4,999 Cf/hour	\$79.968800
5,000-24,999 Cf/hour	\$258.000500
25,000 and greater Cf/hour	\$986.281250

**Volumetric Charges**

C-1: \$0.152558 per therm (\$0.190698 GGE)

Distribution Charge: \$0.257866 per therm (\$0.322333 GGE)

**Basic Gas Supply Service ("BGSS") Charge:**

All consumption for customers who elect Firm Sales Service See Rider "A" of this Tariff.

**Facilities Charge**

All consumption for Customers that elect to have the Company construct Compressed Natural Gas ("CNG") fueling facilities located on Customer's property:

C-2: \$0.294445 (\$0.368056 GGE)

The customer shall pay all related motor vehicle taxes directly to the taxing entity. Such taxes shall be incremental to charges paid to the Company for the cost of receiving service under this rate schedule.

Issued \_\_\_\_\_  
by South Jersey Gas Company,  
B. Schomber, President

Effective with service rendered  
on and after \_\_\_\_\_

Filed pursuant to Order in Docket No. \_\_\_\_\_  
of the Board of Public Utilities, State of New Jersey, dated \_\_\_\_\_

**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 14 – GAS**

**Fifth Revised Sheet No. 62  
Superseding Fourth Revised Sheet No. 62**

**NATURAL GAS VEHICLE (NGV)  
(Continued)**

**DELIVERY SERVICE FOR NATURAL GAS VEHICLES**

This part of service is available for delivery of customer owned natural gas for use in compression and dispensing equipment at the Customer’s premises, as follows:

The customer must purchase under a contract with an initial term of not less than one year an adequate supply of natural gas of a quality acceptable to the Company, and must make arrangements by which such volumes of natural gas can be delivered into the Company’s distribution system at the Customer’s expense.

By taking service under this part, the Customer warrants that it has good and legal title to all gas supplied to the Company, and agrees to indemnify, defend and hold the Company harmless from any loss, claims or damages in regard to such title.

**Rate for Delivery Service**

**Monthly Customer Charge**

The monthly customer charge shall be determined in accordance with the maximum delivery capability requested by the customer.

0-999 Cf/hour	\$39.984400
1,000-4,999 Cf/hour	\$79.968800
5,000-24,999 Cf/hour	\$258.000500
25,000 and greater Cf/hour	\$986.281250

**Volumetric Charge**

C-1: \$0.152558 per therm (\$0.190698GGE)

Distribution Charge: \$0.257866 per therm (\$0.322333 GGE)

**Facilities Charge**

All consumption for Customers that elect to have the Company construct CNG fueling facilities located on Customer’s property:

C-2: \$0.294445 per therm (\$0.368056 GGE)

Sales taxes are not included in the above basic charges. The Company is under no obligation to determine if a customer is exempt from taxation. Customers seeking tax exemption must file verification with the Company.

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**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 14 - GAS**

**Second Revised Sheet No. 70  
Superseding First Revised Sheet No. 70**

**RIDER "B"  
INFRASTRUCTURE INVESTMENT PROGRAM ("IIP")**

Applicable to all customers in classes RSG, GSG, GSG-LV, CTS, LVS, EGS, EGS-LV, NGV, YLS, SLS and Firm Special Contract customers receiving service through the Company's distribution system. Allocations to each rate class will be based upon their level of distribution revenues from the rate design in the Company's most recently approved base rate case. The IIP rate shall be collected on a per therm basis and shall remain in effect until changed by order of the NJBPU.

**Incremental Rate Charges per Service Class:**

		Per Therm
RSG	Residential	\$0.022918
GSG	General Service	\$0.018266
GSG-LV	General Service - Large Volume	\$0.010297
CTS	Comprehensive Firm Transportation Service	\$0.006370
LVS	Large Volume Service	\$0.003319
EGS	Electric Generation Service	\$0.004455
EGS-LV	Electric Generation Service - Large Volume	\$0.000567
NGV	Natural Gas Vehicle Service	\$0.007931
YLS	Yard Lighting Service – per installation	\$0.238448
SLS	Street Lighting Service – per installation	\$0.257041
Firm Special Contracts		\$0.000000

The charges applicable under this Rider include provision for the New Jersey Sales and Use Tax, and when billed to customers exempt from this tax shall be reduced by the amount of such tax included therein.

The IIP is a (5)-year program to modernize and enhance the reliability and safety of the Company's gas distribution system by replacing its vintage, at-risk facilities which include aging coated steel and vintage plastic mains and related services, as well as the installation of excess flow valves on new service lines. The costs recovered through the IIP Rider rate are based upon the Company's after-tax weighted average cost of capital, depreciation expense, deferred income tax credits and other adjustments as determined by the Board, grossed up by the Company's revenue expansion factor and applicable taxes.

Cost recovery under the IIP is contingent on an earnings test. If the product of the earnings test calculation exceeds the Company's most recently approved ROE by fifty (50) basis points or more, cost recovery under the IIP shall not be allowed. Any disallowance resulting from the earnings test will not be charged to customers in a subsequent IIP filing period, but the Company may seek such recovery in a subsequent base rate case.

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**Issued** \_\_\_\_\_ **Effective with service rendered**  
**by South Jersey Gas Company,** **on and after** \_\_\_\_\_  
**B. Schomber, President**

**Filed pursuant to Order in Docket No. \_\_\_\_\_ of the Board of**  
**Public Utilities, State of New Jersey, dated \_\_\_\_\_**

**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 14 - GAS**

**Second Revised Sheet No. 104  
Superseding First Revised Sheet No. 104**

**RIDER "M"**  
**CONSERVATION INCENTIVE PROGRAM (CIP)**  
(Continued)

rounded to the nearest whole number. Similarly, the Incremental Large Customer Count Adjustment for the GSG-LV customer class for the applicable month shall equal the aggregate connected load for all new active customers that exceed the 50,000 CFH threshold divided by 25,000 CFH, rounded to the nearest whole number.

- (ix) **Margin Revenue Factor** – the Margin Revenue Factor ("MRF") shall be the base rate plus the IIP Rate, as reflected in Appendix A to this Tariff, applicable to the Customer Class Groups to which the CIP applies, net of any applicable Riders, excluding taxes. The MRFs by Customer Class Group are as follows:

Group I (RSG non-heating):	\$0.918664 per therm
Group II (RSG heating):	\$0.918664 per therm
Group III (GSG):	\$0.740318 per therm
Group IV (GSG-LV):	\$0.368766 per therm

- (i) The annual filing for the adjustment to the CIP rate shall be concurrent with the annual filing for BGSS. The CIP factor shall be credited/collected on a per therm basis within the Delivery Charge for all service classifications stated above. The level of BGSS savings referenced in Special Provision (d) to this Rider "M" shall be identified in the annual CIP filing, and serve as an offset to the non-weather related portion of the CIP charge provided in Special Provision (g) to this Rider "M". The Periodic and Monthly BGSS rates identified in Rider "A" to this tariff shall include the BGSS savings, as applicable.

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**SOUTH JERSEY GAS COMPANY**  
**Infrastructure Investment Program ("IIP")**  
**Conservation Incentive Program ("CIP") Margin Revenue Factor ("MRF")**

Classes	CIP Margin Factors		CIP Margin Factors
	Including taxes (\$/ therm) a	less SUT Tax 6.625% b	excluding taxes (\$/ therm) c=a-b
<b><u>Base Rates As Of July 1, 2024</u></b>			
RSG Non Heat	\$0.956608	\$0.059438	\$0.897170
RSG Heat	\$0.956608	\$0.059438	\$0.897170
GSG	\$0.771098	\$0.047911	\$0.723187
GSG-LV	\$0.382900	\$0.023791	\$0.359109
<b><u>IIP Rates</u></b>			
RSG Non Heat	\$0.022918	\$0.001424	\$0.021494
RSG Heat	\$0.022918	\$0.001424	\$0.021494
GSG	\$0.018266	\$0.001135	\$0.017131
GSG-LV	\$0.010297	\$0.000640	\$0.009657
<b><u>Combined</u></b>			
RSG Non Heat	\$0.979526	\$0.060862	\$0.918664
RSG Heat	\$0.979526	\$0.060862	\$0.918664
GSG	\$0.789364	\$0.049046	\$0.740318
GSG-LV	\$0.393197	\$0.024431	\$0.368766

**SOUTH JERSEY GAS COMPANY**  
**Infrastructure Investment Program (“IIP”)**  
**Proposed Rates - October 1, 2024**  
**Summary**

	<b>2022 Rate Case Base Revenues</b>	<b>2022 Rate Case % of Base Revenues</b>	<b>Revenue Requirement Since Inception</b>	<b>2022 Rate Case Distribution Therms</b>	<b>Pre Tax Rates</b>	<b>Sales Tax 6.625%</b>	<b>Rates w/ Tax</b>
RSG	\$296,888,502	70.8229%	\$6,008,293	279,534,371	\$0.021494	\$0.001424	\$0.022918
GSG	\$85,632,604	20.4277%	\$1,732,993	101,159,292	\$0.017131	\$0.001135	\$0.018266
GSG-LV	\$14,274,373	3.4052%	\$288,878	29,915,047	\$0.009657	\$0.000640	\$0.010297
CTS	\$9,658,003	2.3039%	\$195,454	32,718,178	\$0.005974	\$0.000396	\$0.006370
LVS	\$10,538,931	2.5141%	\$213,282	68,504,303	\$0.003113	\$0.000206	\$0.003319
EGS	\$386,670	0.0922%	\$7,825	1,872,941	\$0.004178	\$0.000277	\$0.004455
EGS-LV	\$741,281	0.1768%	\$15,002	28,223,988	\$0.000532	\$0.000035	\$0.000567
NGV	\$1,066,402	0.2544%	\$21,581	2,901,653	\$0.007438	\$0.000493	\$0.007931
YLS*	\$6,365	0.0015%	\$129	48	\$0.223632	\$0.014816	\$0.238448
SLS*	\$5,146	0.0012%	\$104	36	\$0.241070	\$0.015971	\$0.257041
	<u>\$419,198,277</u>	<u>100.00%</u>	<u>\$8,483,542</u>				

\* Installation Charge per month

South Jersey Gas Company  
Base and Total Revenues at Present and Proposed Rates

Component	Amount	Units	Present Rates		Proposed Rates		
			Rate	Revenue	Rate	Revenue	Increase
<b>RSG</b>							
<u>Residential Service</u>							
Rider B Charge	279,534,371	Therms	\$ 0.010798	\$ 3,018,412	\$ 0.021494	6,008,312	
<b>Total IIP Revenue</b>				<b>\$ 3,018,412</b>		<b>\$ 6,008,312</b>	<b>\$ 2,989,900</b>
<b>GSG</b>							
<u>General Service (0-100,000 Annual Therms)</u>							
Rider B Charge	101,159,292	Therms	\$ 0.008606	\$ 870,577	\$ 0.017131	1,732,960	
<b>Total IIP Revenue</b>				<b>\$ 870,577</b>		<b>\$ 1,732,960</b>	<b>\$ 862,383</b>
<b>GSG-LV</b>							
<u>General Service Large Volume (100,000 + Annual Therms)</u>							
Rider B Charge	29,915,047	Therms	\$ 0.004851	\$ 145,118	\$ 0.009657	288,890	
<b>Total IIP Revenue</b>				<b>\$ 145,118</b>		<b>\$ 288,890</b>	<b>\$ 143,772</b>
<b>CTS</b>							
<u>Comprehensive Firm Transportation Service</u>							
Rider B Charge	32,718,178	Therms	\$ 0.003001	\$ 98,187	\$ 0.005974	195,458	
<b>Total IIP Revenue</b>				<b>\$ 98,187</b>		<b>\$ 195,458</b>	<b>\$ 97,271</b>
<b>LVS</b>							
<u>Large Volume Service</u>							
Rider B Charge	68,504,303	Therms	\$ 0.001564	\$ 107,141	\$ 0.003113	213,254	
<b>Total IIP Revenue</b>				<b>\$ 107,141</b>		<b>\$ 213,254</b>	<b>\$ 106,113</b>
<b>EGS</b>							
<u>Electric Generation Service</u>							
Rider B Charge	1,872,941	Therms	\$ 0.002099	\$ 3,931	\$ 0.004178	7,825	
<b>Total IIP Revenue</b>				<b>\$ 3,931</b>		<b>\$ 7,825</b>	<b>\$ 3,894</b>

South Jersey Gas Company  
Base and Total Revenues at Present and Proposed Rates

Component	Amount	Units	Present Rates		Proposed Rates		
			Rate	Revenue	Rate	Revenue	Increase
<u>Electric Generation Service - Large Volume</u>			<u>EGS-LV</u>		<u>EGS-LV</u>		
Rider B Charge	28,223,988	Therms	\$ 0.000267	\$ 7,536	\$ 0.000532	15,015	
<b>Total IIP Revenue</b>				<b>\$ 7,536</b>		<b>\$ 15,015</b>	<b>\$ 7,479</b>
<u>Natural Gas Vehicle Service</u>			<u>NGV</u>		<u>NGV</u>		
Rider B Charge	2,901,653	Therms	\$ 0.003736	\$ 10,841	\$ 0.007438	21,582	
<b>Total IIP Revenue</b>				<b>\$ 10,841</b>		<b>\$ 21,582</b>	<b>\$ 10,742</b>
<u>Gas Lights Service</u>			<u>GLS</u>		<u>GLS</u>		
<u>Rider B Charge - Incremental Monthly Charge Per Mantle</u>							
Yard Lights	48	Mantles	\$ 0.112347	\$ 65	\$ 0.223632	\$ 129	
Street Lights	36	Mantles	\$ 0.121108	\$ 52	\$ 0.241070	104	
<b>Total IIP Revenue</b>				<b>\$ 117</b>		<b>\$ 233</b>	<b>\$ 116</b>
<u>Special Contracts</u>			<u>Special Contracts</u>		<u>Special Contracts</u>		
Rider B Charge		Therms	\$ -	\$ -	\$ -	-	
<b>Total IIP Revenue</b>				<b>\$ -</b>		<b>\$ -</b>	<b>\$ -</b>
Total IIP Revenues				<b>\$ 4,261,860</b>		<b>\$ 8,483,529</b>	<b>\$ 4,221,670</b>
Target Revenues				<b>\$ 4,261,936</b>		<b>\$ 8,483,542</b>	
Variance				<b>\$ (77)</b>		<b>\$ (13)</b>	